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AUG 21 2009

FORM OGC-3



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK Oil & Gas Council

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR Colt Energy, Inc		DATE 8/18/2009	
ADDRESS 1112 Rhode Island Road	CITY Iola	STATE KS	ZIP CODE 66749

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE LEIST 063333 Leist Trust, M. 063333	WELL NUMBER 4.6-6	ELEVATION (GROUND) 980
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WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 225 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 3580 ft. from <input type="checkbox"/> East <input checked="" type="checkbox"/> West section line
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WELL LOCATION Sec. 6 Township 33 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West	LATITUDE 37.38 38 37.64018	LONGITUDE -94.60497	COUNTY VERNON BARTON
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NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 225 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 430 FEET

PROPOSED DEPTH 400	DRILLING CONTRACTOR, NAME AND ADDRESS EVANS ENERGY DEVELOPMENT	ROTARY OR CABLE TOOLS AIR ROTARY	APPROX. DATE WORK WILL START
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NUMBER OF ACRES IN LEASE 220	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 1
NUMBER OF ABANDONED WELLS ON LEASE 0	

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____	NO. OF WELLS PRODUCING 0 INJECTION 0 INACTIVE 0 ABANDONED 0
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STATUS OF BOND <input type="checkbox"/> SINGLE WELL AMOUNT \$ _____ <input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 20000.00	<input checked="" type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

STRATIGRAPHIC CORE HOLE

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
				well	to be	plugged	Per
				TD	to	Surface	in Portland

I, the Undersigned, state that I am the AGENT of the COLT ENERGY, INC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Jim Stegeman</i>	DATE 8/18/2009
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PERMIT NUMBER 22457 20049	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVED DATE 9-1-09	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN
APPROVED BY <i>Joseph A. Gillman</i>	<input checked="" type="checkbox"/> SAMPLES REQUIRED 10' cuttings	
	<input type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT	

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE	DATE
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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

RECEIVED FORM OGC-4

AUG 19 2009

OWNER'S NAME COLT ENERGY, INC.		#20049		Mo Oil & Gas Council	
LEASE NAME LEIST 063333 4.6-6		#22457		COUNTY VERNON	BARTON
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)					
225 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line 3580 ft. from <input type="checkbox"/> East <input checked="" type="checkbox"/> West from section line					
WELL LOCATION					
Sec. 6 Township 33 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West Genlegd KS					
LATITUDE 37.64018			LONGITUDE -94.60497		
<div style="position: relative; width: 100%; height: 100%;"> <div style="position: absolute; bottom: 10%; left: 30%; width: 40%; border-top: 1px dashed black; border-left: 1px dashed black; border-right: 1px dashed black;"></div> <div style="position: absolute; bottom: 10%; left: 70%; width: 20%; border-top: 1px dashed black; border-left: 1px dashed black; border-right: 1px dashed black;"></div> <div style="position: absolute; bottom: 10%; left: 30%; width: 40%; text-align: center;">← 3580' FWL</div> <div style="position: absolute; bottom: 10%; left: 70%; width: 20%; text-align: center;">225' FSL ↓</div> </div>					
REMARKS IRREGULAR SECTION 2 MILES WIDE					
INSTRUCTIONS			This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.		
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.					
REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED			REGISTERED LAND SURVEYOR		NUMBER

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

SEP 28 2009

FORM OGC-7

RELEASED

CONFIDENTIAL

Mo Oil & Gas Council

until 9-28-2010

OWNER'S NAME Colt Energy, Inc.		ADDRESS 1112 Rhode Island Road, Iola, KS 66749			
NAME OF LEASE LEIST TRUST, M. 063333		WELL NUMBER 4.6-6		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20049	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 06 Township 33 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE 37.64018		LONGITUDE -94.60497	
				COUNTY BARTON	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: JIM STEGEMAN		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____	
				DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
DATE OF ABANDONMENT 9/29/2009	TOTAL DEPTH 330	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____		WATER (BBLS/DAY) _____	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation		Depth interval of each formation	
				Size, kind, and depth of plugs used, giving amount of cement.	
				plugged, w/portland surface to TD	
				48 sacks cement	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	66'.7"	66'.7"			
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
METHOD OF DISPOSAL OF MUD PIT CONTENTS					
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE I, the undersigned, state that I am the <u>agent</u> of the <u>Colt Energy, Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE <u>Jim Stegeman / B Wilson</u>					DATE <u>9/25/09</u>

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
			PLEASE SEE THE ATTACHED DRILLING REPORT

NOTE

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well if available.
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

RELEASED

~~CONFIDENTIAL~~

until 9-28-2010

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

5		Colt Energy Inc.		Barton County, MO	
P.O Box 388					
Iola, Ks 66749					
4,5-6	Lease Name:	Leist			
4,6-6	Line	55	No Flow		
	Line	80	No Flow		
	9/8/2009	130	No Flow		
	9/11/2009 TD:	305	No Flow		
Josiah Kephart		180	Trace		
		255	Trace		
9 1/4"	6 1/4"	305	2	3/8"	5.05
7"		330	Gas CheckSame		
66.7					
WW					
Consolidated - Recemented					
0	34	248	249.5	coal	
23.5		249.5	261	shale	
34	90	261	263	blk shale	
90	92	263	274	shale	
92	113	274	275	coal	
113	120	275	284	shale	
120	165	284	253	chert	
165	165.5	253	305	lime	
165.5	178	305		strong odor	
178	202	305		Total Depth	
202	203				
203	219				
219	226				
226	240				
240	242				
242	242.5				
242.5	244				
244	248				